Well: **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB: 80

Max POB on rig: 100

Start Date & Time: Sat 25-Feb-06 8:00

Forecast End Time: Sat 24-Jun-06 21:00

	Sat 24-Jun-06 21:00			
Start Time	Description	Target	Actual	Comments
08:00 Sat 25 Feb	Conductor and Surface casing setting operations	288.00 hrs	253.50 hrs	
	Basker 5 12.25in hole section	432.00 hrs	622.50 hrs	O.L., MIDT DI
	Basker 3 12.25in hole section	450.00 hrs		2 hrs NPT Blue pod tugger
	MU 8-1/2" BHA, RIH, drill out shoe track and conduct FIT	18.00 hrs	19.00 hrs	
03:30 Tue 25 Apr	Drill 8-1/2" hole from 3530m to TD at 4125m (12m/hr)	50.00 hrs	59.00 hrs	
14:30 Thu 27 Apr	POH	10.00 hrs	15.00 hrs	
05:30 Fri 28 Apr 03:30 Sun 30 Apr	Rig up and make 3 wireline evaluation runs	48.00 hrs	46.00 hrs	no winer trip time allowed
03:30 Sun 30 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs	0.00 hrs	no wiper trip time allowed
	Run and cement 7" liner Run VSP	40.00 hrs 12.00 hrs	44.50 hrs 14.50 hrs	
00:00 Tue 02 May 14:30 Tue 02 May	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs	2.50 hrs	
17:00 Tue 02 May	Release BOP. Release guide wires	2.00 hrs	2.00 hrs	Shut in production Basker 2
19:00 Tue 02 May	Position rig over Basker 4	2.00 hrs	2.50 hrs	Onat in production basker 2
21:30 Tue 02 May	Install guide wires. Latch BOP	2.00 hrs	1.50 hrs	
23:00 Tue 02 May		2.00 hrs	1.50 hrs	
•	M/U 12 1/4" BHA	3.00 hrs	7.00 hrs	
07:30 Wed 03 May		8.00 hrs	10.50 hrs	
-	Service TDS and change out alignment cly.	0.50 hrs	2.00 hrs	1.5 NPT Alignment cly
	RIH and drill out casing. Perform LOT	4.00 hrs	7.50 hrs	The state of the s
03:30 Thu 04 May	·	1.00 hrs	2.50 hrs	
06:00 Thu 04 May	Drill 12-1/4" hole fm 1013m to 1151m (25m/hr)	6.00 hrs	6.50 hrs	
12:30 Thu 04 May	Round trip Geopilot failure	8.00 hrs	11.00 hrs	
23:30 Thu 04 May	Drill 12-1/4" hole fm 1151m to TOL at 2618m (25m/hr)	58.00 hrs	71.50 hrs	
23:00 Sun 07 May		12.00 hrs	28.00 hrs	Mud Chemicals
03:00 Tue 09 May	Drill 12 1/4" Hole fm 2618m to TD at 2645m (10m / hr)	3.00 hrs	14.50 hrs	
17:30 Tue 09 May		12.00 hrs	21.50 hrs	Bit
	Drill 12 1/4" Hole fm 2645m to TD at 3130m (10m / hr)	48.50 hrs	60.00 hrs	
03:00 Sat 13 May	Round trip	12.00 hrs	20.50 hrs	Bit
23:30 Sat 13 May	Drill 12 1/4" Hole fm 3130m to TD at 3286m (10m / hr)	50.00 hrs	33.50 hrs	
09:00 Mon 15 May	POOH for new bit.	6.00 hrs	6.00 hrs	
15:00 Mon 15 May	Junk damaged bit. Junk Run, Work junk basket. POH	12.00 hrs	16.50 hrs	
07:30 Tue 16 May	MU new BHA and RIH, Slip and cut drill line	8.00 hrs	10.00 hrs	
17:30 Tue 16 May	Drill 12-1/4" hole from 3290m to TD at 3520m (7m/hr)	33.00 hrs	27.00 hrs	Drilled to3387m
20:30 Wed 17 May	Round trip due to low penetration rate	18.00 hrs	17.50 hrs	Junk damaged bit
14:00 Thu 18 May	Drill 12 1/4" hole from 3387 to TD at 3535m (7 m/hr)	21.00 hrs		-
11:00 Fri 19 May	Condition Hole. POOH.	8.00 hrs		
19:00 Fri 19 May	Rig up and make 2 wireline evaluation runs	40.00 hrs		
11:00 Sun 21 May	RIH. Wiper trip. Condition Hole.	0.00 hrs		No wiper trip time allowed
11:00 Sun 21 May	Run 9 5/8" casing.	24.00 hrs		
11:00 Mon 22 May	Cement 9-5/8" casing	6.00 hrs		
17:00 Mon 22 May	Change out Drilling Line	12.00 hrs		
05:00 Tue 23 May	Pressure test BOPs & casing on Basker-4	8.00 hrs		Basker 4 completion
13:00 Tue 23 May	Run Well Patroller to PBTD (≈ 3570m) to clean up well, circulate to inhibited	30.00 hrs		
	brine & HiVis pills, clean up BOP and wellhead, POOH			
19:00 Wed 24 May	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs		
00:00 Thu 25 May	Schlumberger run VSP log	12.00 hrs		
12:00 Thu 25 May	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs		
00:00 Fri 26 May	Pull wear bushing, jet clean wellhead again	4.00 hrs		
04:00 Fri 26 May	Rig up tubular handling equipment	1.00 hrs		
05:00 Fri 26 May	Determine tubing hanger spaceout with Lead Impression Tool on completion	4.00 hrs		
	riser (~15 jts / assys), rack back riser			
09:00 Fri 26 May	Run tailpipe, packer and 4½" completion string (~240 jts / assys)	24.00 hrs		
09:00 Sat 27 May	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 1 x C-L)	3.00 hrs		
12:00 Sat 27 May	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs		
22:00 Sat 27 May	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs		
01:00 Sun 28 May	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs		
03:00 Sun 28 May	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs		
00.00 0 00 11	hanger, r/d slickline	0.00		
06:00 Sun 28 May	Unlatch THRT, POOH & stand back landing string	8.00 hrs		
14:00 Sun 28 May	Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off	6.00 hrs		
	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install			
00-00 0 00 11	debris cap on Basker-4 wellhead.	0.00.1		Deales Franciski
20:00 Sun 28 May	Pressure test BOPs & casing on Basker-5	8.00 hrs		Basker 5 completion
04:00 Mon 29 May	1 0	3.00 hrs		
	Run Well Patroller to PBTD (≈ 3560m) to clean up well, circulate to inhibited	30.00 hrs		
07-00 14- 00 15	brine & HiVis pills, clean up BOP and wellhead, POOH	E 00 h		
07:00 Mon 29 May		5.00 hrs		
13:00 Tue 30 May	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log			
13:00 Tue 30 May 18:00 Tue 30 May	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs		
13:00 Tue 30 May 18:00 Tue 30 May 06:00 Wed 31 May	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	12.00 hrs 4.00 hrs		
13:00 Tue 30 May 18:00 Tue 30 May	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment	12.00 hrs		

4:00 Thu 01 Jun Mu SSSV, run remaining 4½" completion string (~240 jts / assys) 24.00 hrs 4:00 Thu 01 Jun Mu SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 hrs 7:00 Thu 01 Jun Mu & run tubing hanger with 5½" completion riser, space out 10.00 hrs 13:00 Fri 02 Jun R/u & test slickline, FOBV and surface lines, land & test hanger 3.00 hrs 16:00 Fri 02 Jun Pressure up on FBIV & set packer, test tubing & annulus 2.00 hrs 16:00 Fri 02 Jun Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing hanger, r/d slickline 11:00 Fri 02 Jun Unlatch THRT, POOH & stand back landing string 8.00 hrs 16:00 Fri 02 Jun Unlatch THRT, POOH & stand back landing string 8.00 hrs 16:00 Fri 02 Jun Basker-5, move rig over Basker-3, install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. 19:00 Fri 02 Jun Pressure test BOPs & casing on Basker-3 (install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. 19:00 Fri 02 Jun Pressure test BOPs & casing on Basker-3 (install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. 19:00 Fri 02 Jun Pressure test BOPs & casing on Basker-3 (install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. 19:00 Fri 02 Jun Pull Halliburton Isolator plug 3.00 hrs 19:00 Fri 02 Jun Pull Halliburton Isolator plug 3.00 hrs 19:00 Fri 02 Jun Pull Halliburton Isolator plug 3.00 hrs 19:00 Fri 02 Jun Pull wear bushing, jet clean wellhead, POOH 19:00 Fri 02 Jun Pull wear bushing, jet clean wellhead again 4.00 hrs 19:00 Mno 05 Jun Pull wear bushing, jet clean wellhead again 4.00 hrs 19:00 Mno 05 Jun Pull wear bushing, jet clean wellhead again 4.00 hrs 19:00 Mno 05 Jun 19:00 Fri 102 Jun Pull wear bushing, jet clean wellhead again 4.00 hrs 19:00 Mno 05 Jun 19:00 Fri 102 Jun Pull wear bushing, jet clean wellhead promote 1.00 hrs 19:00 Mno 05 Jun 19:00 Fri 102 Jun 19:00 Fri 10	
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R/u & test slickline, FOBV and surface lines, land & test hanger 3.00 hrs	
Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing hanger, r/d slickline Unlatch THRT, POOH & stand back landing string Install new AX Gasket on Basker-3 wellhead, unlatch BOP and guidelines off Basker-5, move rig over Basker-3, install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. Pressure test BOPs & casing on Basker-3 Pull Halliburton Isolator plug Run Well Patroller to PBTD (≈ 4103m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log Rig up tubular handling equipment Rig up bothura handling equipment Rig up bothura handling equipment Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 Mrn of 5 Jun M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 hrs	
Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing hanger, r/d slickline 11:00 Fri 02 Jun Unlatch THRT, POOH & stand back landing string Install new AX Gasket on Basker-3 wellhead, unlatch BOP and guidelines off Basker-5, mover rig over Basker-3, install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. 19:00 Fri 02 Jun 10:00 Sat 03 Jun Pressure test BOPs & casing on Basker-3 Pull Halliburton Isolator plug Run Well Patroller to PBTD (≈ 4103m) to clean up well, circulate to inhibited string brine & HiVis pills, clean up BOP and wellhead, POOH 2:00 Sat 03 Jun Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log 3:00 Mon 05 Jun Ril and perforate reqd intervals overbalanced (assume 3 runs), r/d 1:00 Fri 02 Jun Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on DP Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts / assys) 7:00 Wed 07 Jun M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 hrs	
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Install new AX Gasket on Basker-3 wellhead, unlatch BOP and guidelines off Basker-5, move rig over Basker-3, install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. ### Pressure test BOPs & casing on Basker-3 ### Pressure test BOPs & casing on Basker-3 ### Pull Halliburton Isolator plug ### Run Well Patroller to PBTD (≈ 4103m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH ### Property of the pro	
Basker-5, move rig over Basker-3, install guidelines, land and latch BOPs. Install debris cap on Basker-5 wellhead. Pressure test BOPs & casing on Basker-3 Pull Halliburton Isolator plug Run Well Patroller to PBTD (~ 4103m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH 2:00 Sat 03 Jun Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log 3:00 Mon 05 Jun RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on DP Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts / assys) 7:00 Wed 07 Jun M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 8.00 hrs 94.00 hrs 95.00 hrs	
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3:00 Mon 05 Jun RIH and perforate regd intervals overbalanced (assume 3 runs), r/d 12.00 hrs	
7:00 Wed 07 Jun Pull wear bushing, jet clean wellhead again 4.00 hrs Rig up tubular handling equipment 1.00 hrs 2.00 Mon 05 Jun Determine tubing hanger spaceout with Lead Impression Tool on DP 3.00 hrs Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts / assys) 42.00 hrs 3.00 Mon 05 Jun M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 hrs	
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Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts / 42.00 hrs assys) 7:00 Wed 07 Jun M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 hrs	
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7:00 Wed 07 Jun M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) 3.00 hrs	
M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) 10.00 hrs	
0:00 Wed 07 Jun with 5½" completion riser, space out	
6:00 Thu 08 Jun R/u & test FOBV and surface lines, land & test hanger 2.00 hrs	
8:00 Thu 08 Jun Pressure up on FBIV & set packer, test tubing & annulus 2.00 hrs	
0:00 Thu 08 Jun Perform inflow test on SSSV.	
1:00 Thu 08 Jun Unlatch THRT, POOH & stand back landing string 8.00 hrs	
9:00 Thu 08 Jun Unlatch & pull BOPs & LMRP on 18³4" Marine Riser 15.00 hrs	
10:00 Fri 09 Jun Run Basker-3 Subsea Tree on completion riser 15.00 hrs Basker 3 SST, flow and susp	end
11:00 Sat 10 Jun R/u & test flowhead & surface lines, land & latch / test tree & riser 8.00 hrs	
99:00 Sat 10 Jun R/u & test slickline lubricator 1.00 hrs	
10:00 Sat 10 Jun Recover 4" ARH lock (trash plug only) from tubing hanger. Open SSSV. Shear 3.00 hrs	
GLV draw bar.	
3:00 Sat 10 Jun Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel 4.00 hrs	
7:00 Sat 10 Jun Close XD SSD, POOH. 1.00 hrs	
8:00 Sat 10 Jun Pressure up and shear open FBIV 1.00 hrs 9:00 Sat 10 Jun Open well and flow until cleaned up 4.00 hrs	
23:00 Sat 10 Jun Flow Upper Group through separator, take fluid samples, shut in well 2.00 hrs 1:00 Sun 11 Jun Flow Lower Group until cleaned up, then flow through separator, take fluid 4.00 hrs	
samples, shut in well	
5:00 Sun 11 Jun Flush surface lines and bullhead diesel to below SSSV 2.00 hrs	
7:00 Sun 11 Jun Close & leak test SSSV & PMV. 2.00 hrs	
9:00 Sun 11 Jun Close & test tree valves. Flush riser and surface system with diesel and then 9.00 hrs	
circulate to clean seawater (all via annulus line).	
8:00 Sun 11 Jun Rig down slickline. Unlatch & pull completion riser 7.00 hrs	
1:00 Mon 12 Jun Install & test tree cap, pull TCRT. Survey seabed 6.00 hrs	
7:00 Mon 12 Jun Unlatch guidelines off Basker-3, move rig over Basker-2 and install guidelines. 2.00 hrs Basker 2 SST recovery	
9:00 Mon 12 Jun Recover Basker-2 subsea tree 32.00 hrs	
Unlatch guidelines off Basker-2, move rig over Basker-5 and install guidelines. 2.00 hrs	
7:00 Tue 13 Jun	
9:00 Tue 13 Jun Run Basker-5 Subsea Tree on completion riser 15.00 hrs Run Basker 5 SST, flow and	uspend
0:00 Wed 14 Jun R/u & test flowhead & surface lines, land & latch / test tree & riser 8.00 hrs	
8:00 Wed 14 Jun R/u & test slickline lubricator 1.00 hrs 9:00 Wed 14 Jun Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV 2.00 hrs	
draw bar. 1:00 Wed 14 Jun Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel 4.00 hrs	
1:00 Thu 15 Jun Close XD SSD, POOH. 1:00 Thu 15 Jun Close XD SSD, POOH.	
1.00 III 10 TIII 10 TI	
2:00 Thu 15.lun Pressure up and shear open FRIV	
2:00 Thu 15 Jun Pressure up and shear open FBIV 1.00 hrs 3:00 Thu 15 Jun Open well and flow until cleaned up 4.00 hrs	
3:00 Thu 15 Jun Open well and flow until cleaned up 4.00 hrs	
3:00 Thu 15 Jun Open well and flow until cleaned up 4.00 hrs 7:00 Thu 15 Jun Flow well through separator, take fluid samples, shut in well 2.00 hrs	
3:00 Thu 15 Jun Open well and flow until cleaned up 4.00 hrs 7:00 Thu 15 Jun Flow well through separator, take fluid samples, shut in well 2.00 hrs 9:00 Thu 15 Jun Flush surface lines and bullhead diesel to below SSSV 2.00 hrs	
3:00 Thu 15 Jun Open well and flow until cleaned up 4.00 hrs 7:00 Thu 15 Jun Flow well through separator, take fluid samples, shut in well 2.00 hrs 9:00 Thu 15 Jun Flush surface lines and bullhead diesel to below SSSV 2.00 hrs	
3:00 Thu 15 Jun Open well and flow until cleaned up 4.00 hrs 7:00 Thu 15 Jun Flow well through separator, take fluid samples, shut in well 2.00 hrs 9:00 Thu 15 Jun Flush surface lines and bullhead diesel to below SSSV 2.00 hrs 1:00 Thu 15 Jun Close & leak test SSSV & PMV.	
3:00 Thu 15 Jun Open well and flow until cleaned up 7:00 Thu 15 Jun Flow well through separator, take fluid samples, shut in well 2:00 hrs 9:00 Thu 15 Jun Flush surface lines and bullhead diesel to below SSSV 2:00 hrs 1:00 Thu 15 Jun Close & leak test SSSV & PMV. 2:00 hrs 3:00 Thu 15 Jun Close & test tree valves. Flush riser and surface system with diesel and then 9:00 hrs	
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21:00 Sat 17 Jun	Open well and flow until cleaned up	4.00 hrs	
01:00 Sun 18 Jun	Flow well through separator, take fluid samples, shut in well	2.00 hrs	
03:00 Sun 18 Jun	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs	
05:00 Sun 18 Jun	Close & leak test SSSV & PMV.	2.00 hrs	
07:00 Sun 18 Jun	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs	
	circulate to clean seawater (all via annulus line).		
16:00 Sun 18 Jun	Rig down slickline. Unlatch & pull completion riser	7.00 hrs	
23:00 Sun 18 Jun	Install & test tree cap, pull TCRT	6.00 hrs	
05:00 Mon 19 Jun	Unlatch guidelines off Basker-4, move rig over Basker-2 and install guidelines.	2.00 hrs	Re-run Basker 2 SST and pull gauges
07:00 Mon 19 Jun	Run Basker-2 Subsea Tree and pull gauges	72.00 hrs	
07:00 Thu 22 Jun	Install Manifold 36" Pile	38.00 hrs	
21:00 Fri 23 Jun	Pull anchors and deballast, release rig	24.00 hrs	
21:00 Sat 24 Jun			